

**ALFALFA ELECTRIC COOPERATIVE, INC.**

305 W 12<sup>th</sup> Street  
Cherokee, Oklahoma

**STANDARD RATE SCHEDULE**

**STANDARD RATE SCHEDULE – General Provisions**

The provisions listed below shall apply to all individual rate schedules except where noted.

**SALES TAXES:**

All sales taxes shall be applied to all rates as levied or imposed by the appropriate jurisdictional taxing entity.

**FRANCHISE PAYMENT:**

When a municipality, operating under a franchise approved by the qualified electors of the municipality, levies or imposes upon the Cooperative franchise payments or fees (based upon a percent of gross revenues) to be paid by the Cooperative to the municipality, such franchise collections and payment will be in accordance with the valid franchise agreement. If a valid franchise does not exist, then payments, if any, will be made in accordance with applicable state law.

**TERMS OF PAYMENT AND FEES:**

The monthly bill shall be due ten (10) days after the date of mailing. Fees for delinquent bills are as follows:

- |                                                 |                                                                                               |
|-------------------------------------------------|-----------------------------------------------------------------------------------------------|
| A. Penalty and late fee                         | 6.5% plus \$10.00 on the 15 <sup>th</sup> of the month                                        |
| B. Disconnect and reconnect on delinquent bills | \$50.00 during regular hours                                                                  |
| C. Disconnect and reconnect on delinquent bills | \$100.00 after hours                                                                          |
| D. Returned check                               | \$20.00 plus \$5.00 bank fee                                                                  |
| E. Post 48-hour notice on delinquent bills      | \$25.00                                                                                       |
| F. Demand load management readings              | \$40.00 per year                                                                              |
| G. Late Fee after 45 days                       | \$5.00 per each \$100 of balance on accounts greater than \$50.00 (plus amounts from A above) |

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(Title)

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**ADJUSTMENT FOR COST OF PURCHASED POWER** – Applicable to Schedules A, FR, B, and SL

The foregoing charges shall be increased or decreased by the amount of costs or fraction thereof by which the average cost of power (including the cost of rebates to AEC members) per kWh purchased was paid to suppliers for power during the previous month which exceeds or is less than 55.5 mills per kWh and calculated in accordance with the following formula approved by the Oklahoma Corporation Commission:

**FORMULA**

$$P.A. = A \times (1/(1-B))$$

Where:

- P.A. = Power cost adjustment to be made per kWh billed.
- A. = The Amount of cents or fractions thereof by which the average cost of power (including the cost of rebates to AEC members) was paid to suppliers of power by the utility during the previous month preceding the end of the billing period for which kWh usage is billed exceeds or is less than 55.5 mills per kWh.
- B. = The average percentage of power losses expressed decimally for the year ending on the last day of the preceding month.

**ANNUAL MINIMUM BILL:**

Consumers not requiring electric service for the entire year may be asked to pay an annual minimum bill which will be twelve (12) times the monthly minimum bill computed as above. The annual minimum bill will be billed and payable in twelve equal monthly installments.

**POWER FACTOR:**

The consumer shall guarantee a power factor of not less than 90% lagging. If the power factor during the month is less than 90% lagging, the total bill for the month shall be increased one percent (1%) or fraction thereof by which the power factor during the month is less than 90% lagging. This provision does not apply to Schedule A, FR or SL.

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**STANDARD RATE SCHEDULE – General Provisions**

**SERVICE AT PRIMARY VOLTAGE:**

Primary service is furnished at the available primary distribution voltage at no additional cost to the consumer, except that the monthly minimum bill shall be five hundred dollars (\$500.00).

If primary distribution voltage is required other than that made available by the Cooperative, then a five percent (5%) additional charge shall apply to the total monthly demand charge of the consumer.

The consumer shall install, own, operate and maintain all equipment and facilities on the consumer side of the point of delivery. Facilities shall be built and maintained in accordance with the National Electric Safety Code.

If the Cooperative chooses to install meter reading equipment on the load side of the consumer's transformers, the kWh billed shall be increased by the amount of the transformer losses computed as follows: 1% of the total kva rating of the transformer's times 730 hours.

This provision does not apply to Schedule A, FR, or SL.

**WHOLESALE POWER SUPPLIER:**

Alfalfa Electric Cooperative, Inc.'s Wholesale Power Supplier is Western Farmers Electric Cooperative (WFEC)

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**STANDARD RATE SCHEDULE**

**STANDARD RATE SCHEDULE A - Residential Service**

AVAILABILITY:

Available to consumers of the Cooperative for single-phase residential service subject to established terms and conditions. Each consumer shall be eligible to receive this rate schedule only at the service location which is the consumer's "voting residence" as filed by the County Election Board Secretary. The capacity of individual motors under this schedule shall not exceed ten (10) H.P.

TYPE OF SERVICE:

Single-phase, 60 hertz, at available secondary voltage.

RATE:

MONTHLY RATE:

Customer Charge: Residential only \$ 25.00 per month

ON-PEAK SEASON

(usage during May through October)

Energy Charge: All kWh \$ 0.09 per kWh

OFF-PEAK SEASON

(usage during November through April)

Energy Charge: First 600 kWh \$ 0.09 per kWh

Excess kWh \$ 0.065 per kWh

MONTHLY MINIMUM BILL:

The minimum bill shall be the highest of the following:

1. \$25.00
2. A charge of \$1.00 per kva of installed transformer capacity.
3. If necessary, in accordance with the line extension policy as set forth in the policies of the Cooperative.

GENERAL PROVISIONS:

In addition to the provisions listed above, the rate includes all provisions included in **STANDARD RATE SCHEDULE – General Provisions** except where noted.

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**STANDARD RATE SCHEDULE**

**STANDARD RATE SCHEDULE B – General Service**

**AVAILABILITY:**

Available to all consumers of the Cooperative not qualifying for the Schedule A or FR, subject to the established terms and conditions.

No resale, breakdown, auxiliary, or supplementary service permitted unless by special contract.

**TYPE OF SERVICE:**

Single or Three-phase, 60 hertz, at available voltage. The capacity of Single-phase motors under this schedule shall not exceed ten (10) H.P. for a standard motor, Twenty-Five (25) H.P. motor with a phase converter and Forty (40) H.P. motor with a variable speed drive.

**RATE:**

**MONTHLY RATE:**

Single-Phase Commercial:

Customer Charge	\$30.00 per month
Demand Charge:	
5 kW or less	\$ 2.00 per kW
All excess kW	\$ 8.95 per kW *
Energy Charge:	
First 2,000 kWh	\$ .093 per kWh
Excess kWh	\$ 0.06 per kWh

Three-Phase Commercial:

Customer Charge	\$70.00 per month
Demand Charge	\$ 8.95 per kW *
Energy Charge	\$0.060 per kWh

**MINIMUM MONTHLY CHARGE:**

The minimum bill shall be the highest of the following:

1. \$30.00 Single-Phase, \$70.00 Three-Phase.
2. The Customer Charge
3. The Demand Charge
4. A charge of \$1.00 per kva of installed transformer capacity.
5. If necessary, in accordance with the line extension policy as set forth in the policies of the Cooperative.

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**STANDARD RATE SCHEDULE**

\*The demand charge is based on the Wholesale Demand Charge from WFEC. This charge varies from year to year and will be in range from \$8.50 minimum to \$11.00 maximum per kW as established by WFEC in accordance with available rate schedules. If the schedule from WFEC is changed or modified, this rate will be changed or modified to reflect the demand charge from WFEC.

**STANDARD RATE SCHEDULE B – General Service**

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the maximum demand established by the consumer for any period of 15 consecutive minutes during the month of which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor; however, billing demand shall never be less than the maximum billing demand established during the previous eleven (11) months.

**DEMAND LOAD MANAGEMENT:**

If the consumer implements measures to control his kilowatt demand requirements during the Cooperative's peak period, then the consumer shall receive a credit of \$3.85 per kW for the number of kW's reduced from the Billing Demand (defined above) to the demand established during the Cooperative's peak period but in no case below the minimum Billing Demand of 5 kW. If special metering is required to determine the peak demand, the consumer shall furnish the necessary equipment.

**GENERAL PROVISIONS:**

In addition to the provisions listed above, the rate includes all provisions included in **STANDARD RATE SCHEDULE – General Provisions** except where noted.

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**STANDARD RATE SCHEDULE**

**STANDARD RATE SCHEDULE D – LP 200**

AVAILABILITY:

Available to all consumers who establish or contract for a demand of 200 kilowatts, subject to the established terms and conditions of the Cooperative.

No resale, breakdown, auxiliary or supplementary service permitted unless by special contract.

TYPE OF SERVICE:

Three-phase, 60 hertz, at available voltage.

RATE:

MONTHLY RATE:

Charges under this rate will be as follows:

1. Actual billing from Western Farmers Electric Cooperative, Inc. under, available LP rate schedules.
2. Energy Charge as follows:
 

First 400,000 kWh	\$.020 per kWh
Next 300,000 kWh	\$.008 per kWh
Excess kWh	\$.003 per kWh
3. Addition of Oklahoma Gross Receipts Tax percentage or addition of Kansas Ad Valorem Tax (as a percentage of revenue for the previous year) as a percentage.

MINIMUM MONTHLY CHARGE:

The minimum bill shall be the highest of the following:

1. \$500
2. Charges from WFEC
3. A charge of \$1.00 per kva of installed transformer capacity.
4. If necessary, in accordance with the line extension policy as set forth in the policies of the Cooperative.

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**STANDARD RATE SCHEDULE**

**STANDARD RATE SCHEDULE D – LP 200**

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall in accordance with the provisions of WFEC available LP rate schedules.

**LOAD CURTAILMENT:**

Load curtailment under this rate will be in accordance with WFEC LP rates and will be subject to changes by the Board of Trustees of WFEC.

**SPECIAL PROVISION FOR LARGE LOADS THROUGH A SINGLE METER:**

If a load served at a single delivery point uses in excess of 5,000,000 kWh per month, all kWh's in excess of the 5,000,000 will be sold at the rate of \$0.002 per kWh. This provision will not apply to the Aggregation Rider to Schedule D – LP 200.

**GENERAL PROVISIONS:**

In addition to the provisions listed above, the rate includes all provisions included in **STANDARD RATE SCHEDULE – General Provisions** except where noted.

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**STANDARD RATE SCHEDULE**

**STANDARD RATE SCHEDULE – Aggregation Rider to Schedule D – LP 200**

AVAILABILITY:

Available to all consumers that have multiple accounts on Schedule D, upon execution of a one year agreement and each account establishes kWh usage as follows:

Each account must use a minimum of 300,000 kWh per month. The account must establish the minimum usage for two consecutive months to become eligible and will become ineligible if usage drops below the minimum usage for three consecutive months. All consumers shall comply with the Special Conditions as stated below.

Charges shall be the same as the charges under Schedule D – LP 200 except #2, Energy Charge and it shall be as follows:

RATE:

MONTHLY RATE:

- |    |                                                                              |         |         |
|----|------------------------------------------------------------------------------|---------|---------|
| 1. | First Account meeting requirements shall be the same as Schedule D – LP 200. |         |         |
| 2. | Second Account meeting requirements:                                         |         |         |
|    | First 400,000 kWh                                                            | \$0.020 | per kWh |
|    | Excess kWh                                                                   | \$0.003 | per kWh |
| 3. | Third Account meeting requirements:                                          |         |         |
|    | First 300,000 kWh                                                            | \$0.020 | per kWh |
|    | Excess kWh                                                                   | \$0.003 | per kWh |
| 4. | All additional individual accounts meeting requirements:                     |         |         |
|    | First 200,000 kWh                                                            | \$0.020 | per kWh |
|    | Excess kWh                                                                   | \$0.003 | per kWh |

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**STANDARD RATE SCHEDULE**

**STANDARD RATE SCHEDULE – APPREGATION RIDER TO SCHEDULE D-LP-200**

SPECIAL REQUIREMENTS:

1. An eligible customer shall be doing business as (D.B.A.) one common business name at all aggregated participant locations.
2. The aggregation must be under common ownership. Franchised operations shall qualify only if all accounts meet the requirements under AVAILABILITY section above.
3. Each new account added to the aggregation subsequent to the initial one year contract shall cause an extension of the contract to cover an additional one year period.
4. Aggregation of non-qualified customer’s locations by third-party agents shall not be allowed as qualifications to meet the aggregation requirements.

PENALTY:

Accounts that fall below the minimum requirements as established under the AVAILABILITY section above will be charged a 10% penalty on all charges for the applicable month. Accounts that qualify for the program and then later fall below the minimum requirements as outlined above under the AVAILABILITY section shall be removed from the program until and if they re-established eligibility.

OTHER PROVISIONS:

In addition to the provisions listed above, the rate includes all provisions included in **STANDARD RATE SCHEDULE – General Provisions and LP – 200** except where noted.

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**STANDARD RATE SCHEDULE**

**OPTIONAL NET ENERGY BILLING PURCHASE RATE**

**AVAILABILITY:**

Available to all consumers of Schedules A, B, FR & D who are co-generators or small power producers.

**REQUIREMENTS: OAC 165:40-9-2**

1. Cogenerators or small power producers shall have a maximum rated capacity of 300 KW or less.
2. Shall employ equipment compatible with the particular line segment of the cooperative.
3. Shall sign a purchase power agreement with the cooperative.

**PURCHASE RATE: OAC 165:40-9-3**

1. For power produced in excess of on-site requirements, subject to OAC 165:40-9-2, the producer will be compensated by the retail purchase meter running in reverse. The cooperative shall bill the producer for the excess energy supplied by the cooperative over and above the energy supplied by the producer during each billing period according to the cooperative's applicable rate schedule.
2. When energy supplied by the producer exceeds energy supplied by the cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the cooperative. Any net excess energy for the billing period shall be credited or paid, in dollars, in the next billing period(s), at the cooperative's avoided cost.
3. The avoided cost shall be based on the actual avoided cost as provided monthly by the cooperative's power supplier.
4. The billing period shall be considered the monthly bill period associated with the monthly meter reading.
5. Systems with an installed capacity greater than 125% of the customer's peak load may be excluded from the net-metering provision.

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**STANDARD RATE SCHEDULE**

**STANDBY RATE RIDER**

**APPLICABILITY**

This Rider shall apply to the following:

- A. All new member loads that can self-generate fifty (50) kW or greater, or in other ways provide, a portion of their own requirements and continue to receive a portion of their requirements from the cooperative.
- B. All existing member loads after the effective date of this Rider that install additional self-generation of fifty (50) kW or greater, modify existing self-generation facilities of fifty (50) kW or greater, or in other ways provide a portion of their own requirements but continue to receive a portion of their requirements from the cooperative.

New Member Load means any end-use member load that has not been previously metered by the cooperative or its power supplier WFECC for which this Rider is applicable. If a load is purchased, transferred, changes names, or is clearly a previously served load and has not had zero billing for the past eighteen (18) months, the load shall be treated as an existing load member.

Existing Member Load means any end-use member load with self-generation installed prior to the effective date of this Rider. Existing Member Load shall not be subject to the provisions of this Rider unless modified pursuant to section B above.

This Rider shall not apply to Member loads with generators used solely for load control during called Peak Hour periods or Member loads with generators being used solely for outage and emergency purposes.

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**STANDARD RATE SCHEDULE**

**STANDBY RATE RIDER**

Monthly Standby Charge

<u>Rate Schedules A, B and FR</u>	<u>Rate</u>
Distribution Primary Delivery	\$2.58/kW of Standby Billing kW
Distribution Secondary Delivery	\$2.65/kW of Standby Billing kW
<u>Rate Schedule LP 200</u>	
Low Side of Distribution Substation	\$1.10/kW of Standby Billing kW
Distribution Primary Delivery	\$1.12/kW of Standby Billing kW
Distribution Secondary Delivery	\$1.15/kW of Standby Billing kW

Standby Billing kW

For members served on tariffs that do not include a Demand Charge component, the Standby Billing kW shall be equal to the nameplate kW capacity of the installed self-generation unit.

For members served on tariffs which do include a Demand Charge component, the Standby Billing kW shall be the lesser of:

1. The nameplate kW capacity of the installed self-generation unit, or
2. The highest metered non-coincident peak demand during the current or previous 11 monthly billing periods.

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