Figure 1

This is an **example** (using \$8.95/kw) of a typical three phase motor load that elected to control their usage during the peaking time frame. As you will see, it paid off with substantial savings.

The Three peaking times			<u>CP</u>	<u>NCP</u>
5-6 PM	5-6 PM	5-6 PM	Demand set during peak hours	Demand set during non-peak hours
34	34	34		
34	34	34		
34	34	34		
34	34	34		
34 +	34 +	34	= 102 / 3 = 34 KW	73 KW

For this particular consumer to load control, they lowered their demand 39 KW. Therefore, the following occurred:

On a three-day average the consumer hit a coincident peak (CP) of 34 KW during the peaking time frame. During this month the consumer hit us with a non-coincidental peak (NCP) of 73 KW, which we will not be utilizing in our calculation.

If this consumer was **not** on the DLM Program he would be paying 73 KW x \$8.95, which is \$653.35 per month or \$7,840.20 per year, just for demand alone.

If the consumer is **on** the DLM program the NCP demand of 73 is multiplied by \$8.95. The result would be \$653.35 per month or \$7,840.20 per year. We take the difference of your NCP minus your CP, which in this case is (73 KW - 34 KW) = 39 KW and multiply it by \$3.85. The credit amount for the difference will be (39 KW x \$3.85) = \$150.15 per month or \$1,801.80 per year.

Finally, to show where this program pays off.

\$ 7,840.20 total paid in demand if not on the DLM program

<u>\$(1,801.80)</u> savings per year on the DLM Program

\$ 6,038.40 total paid for demand while on the DLM program

Note: This is only an example.

Figure 2

This is an **example** (using \$8.95/kw) of a typical single phase motor load that elected to control their usage during the peaking time frame. As you will see, it paid off with substantial savings.

The Three peaking times			<u>CP</u>	<u>NCP</u>
5-6 PM	5-6 PM	5-6 PM	Demand set during peak hours	Demand set during non-peak hours
20	20	20		
20	20	20		
20	20	20		
20	20	20		
20 +	20 +	20	= 60 / 3 = 20 KW	40 KW

For this particular consumer to load control, they lowered their demand 39 KW. Therefore, the following occurred:

On a three-day average the consumer hit a coincident peak (CP) of 20 KW during the peaking time frame. During this month the consumer hit us with a non-coincidental peak (NCP) of 40 KW, which we will not be utilizing in our calculation.

If this consumer was **not** on the DLM Program he would be paying 35 KW x \$8.95 plus 5 KW x \$2.00, which is \$323.25 per month or \$3,879.00 per year, just for demand alone.

If the consumer is **on** the DLM program the NCP demand of 40 is multiplied by \$8.95. The result would be \$358.00 per month or \$4,296.00 per year. We take the difference of your NCP minus your CP, which in this case is (40 KW - 20 KW) = 20 KW and multiply it by \$3.85. The credit amount for the difference will be (20 KW x \$3.85) = \$77.00 per month or \$924.00 per year.

Finally, to show where this program pays off.

\$ 3,879.00 total paid in demand if not on the DLM program

<u>\$(924.00)</u> savings per year on the DLM Program

\$ 2,955.00 total paid for demand while on the DLM program

Note: This is only an example.